

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER
(Other instructions on reverse side)Form Approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC070286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson-Federal Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dos Hermanos (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29, T-20S, R-30E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXAS INTERNATIONAL PETROLEUM CORPORATION MAY 14 1973

3. ADDRESS OF OPERATOR

1720 Wilco Building, Midland, Texas 79701 D. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 1650' FEL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3394 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cement Salt Protection Casing X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 1647', then reamed to 17-1/2" to 1622'. Ran 42 jts 13-3/8" 59.5# ST&C and land at 1617'.

Cemented with 1150 sx Halliburton Lt-Wt containing 1/4# sk Flocele & 30#/sk NaCl. Followed with 200 sx Class C containing 20#/sk NaCl. Circulated approximately 100 sx to surface. Plug down 7:45 A.M. 5-1-73. WOC 24 hrs.

Pressure tested 13-3/8" casing & BOP to 1000 psi. Held OK. Drilled out cement and again tested to 1000 psi. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. C. C.

TITLE

Division Engineer

DATE

May 8, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*See Instructions on Reverse Side