INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
U. Morrow	11,777	11,804	DST 11,756-11,845 IHP 6927 5" preflow 2674-3067 100" SI 6428 17" Flow 2968-5193 147" SI 6248 30" Flow 3407-5587 90" SI 6158 90" Flow 3478-5515 360" SI 6266 FHP 6820 Recover 18 bbl. hvy. dst. cut drlg. mud
L. Morrow	12,156	12,503	Show of Gas TSTM.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Bone Springs Lime	6518	
Wolfcamp	9852	
Strawn	10932	
Atoka	11288	
Lower Morrow	12404	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

LEASE NAME HUDSON FED "L" COMM WELL NO. 1 FIELD NAME

OPERATOR TEXAS INTERNATIONAL PETROLEUM CORP. LOCATION 1650' FS&EL, Section 29, T20S, R30E,

RECORD OF INCLINATION EDDY COUNTY, NEW MEXICO

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
0					
140	1.40	1/2	.87	1.22	1.22
266	1.26	1	1.75	2.21	3.43
357	.91	1-1/4	2.18	1.98	5.41
649	2.92	1-1/2	2.62	7.65	13.06
1041	3.92	2	3.49	13.68	26.74
1199	1.58	2-1/2	4.36	6.89	33.63
1262	.63	2-3/4	4.80	3.02	36.65
1325	.63	2-3/4	4.80	3.02	39.67
1386	.61	2-3/4	4.80	2.93	42.60
1447	.61	2-3/4	4.80	2.93	45.53
1511	.64	3	5.23	3.35	48.88
1557	.46	3-1/4	5.67	2.61	51.49
1621	.64	2-3/4	4.80	3.07	54.56
1647	.26	3	5.23	1.36	55.92
1731	.84	2-3/4	4.80	4.03	59.95
1856	1.25	2-1/4	3.93	4.91	64.86
2077	2.21	2	3.49	7.71	72.57
2369	2.92	1-3/4	3.05	8.91	81.48
3108	7.39	1-1/2	2.62	19.36	100.84
3611	5.03	1-1/4	2.18	10.97	111.81
3984	3.73	1/4	.44	1.64	113.45
4450	4.66	3/4	1.31	6.10	119.55
4952	5.02	3/4	1.31	6.58	126.13
5480	5.28	1	1.75	9.24	135.37
6021	5.41	1	1.75	9.47	144.84
6553	5.32	1-1/2	2.62	13.94	158.78
7055	5.02	1	1.75	8.79	167.57
7558	5.03	1	1.75	8.80	176.37
7788	2.30	3/4	1.31	3.01	179.38
8281	4.93	1	1.75	8.63	188.01
8812	5.31	1-1/2	2.62	13.91	201.92
9415	6.03	1-3/4	3.05	18.39	220.31
9903	4.88	3	5.23	25.52	245.83
9996	.93	3-1/4	5.67	5.27	251.10
10,089	.93	3-1/4	5.67	5.27	256.37
10,185	.96	3-1/2	6.10	5.86	262.23
10,276	.91	3-3/4	6.54	5.95	268.18
10,319	.43	3-3/4	6.54	2.81	270.99
10,399	.80	3-3/4	6.54	5.23	276.22
10,493	.94	4	6.98	6.56	282.78

INCLINATION DATA CERTIFICATION

I declare that I am authorized to make this certification, that I have personal knowledg of the inclination data and that such data and facts are true, correct and complete to the best of my knowledge.

SIGNATURE OF AUTHORIZED REPRESENTATIVE

B. E. BURTON, CONTRACTOR MANAGER

NAME OF PERSON AND TITLE

WARTON DRILLING COMPANY

COMPANY

STATE OF TEXAS
COUNTY OF ECTOR

Sworn and subscribed to before me this 28thday of June ,1973.

Marilyn Neatherlin

Marilyn Neatherlin, Notary Public in