

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____	5. LEASE DESIGNATION AND SERIAL NO.																																							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____																																						
2. NAME OF OPERATOR		Texas International Petroleum Corporation				7. UNIT AGREEMENT NAME																																							
3. ADDRESS OF OPERATOR		1720 Wilco Bldg., Midland, Texas 79701				8. IF INDIAN, ALLOTTEE OR TRIBE NAME																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1650' FSL, 1650' FEL of Section				9. WELL NO.																																							
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT																																							
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA																																							
14. PERMIT NO.		DATE ISSUED				12. COUNTY OR PARISH																																							
		3-30-73				Eddy																																							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*																																							
4-20-73		6-22-73		7-25-73		3394 GL																																							
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*																																							
		12625		12034																																									
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN																																							
A11		Upper Morrow 11,777-11,804		No		GR, CNL-FDC, GR-BHC, LL, MLL																																							
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD																																							
No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>20"</td> <td>94</td> <td>454</td> <td>26"</td> <td>550 sx Lite, 200 sx "C"</td> <td>None</td> </tr> <tr> <td>13-3/8"</td> <td>59.5</td> <td>1617</td> <td>17-1/4"</td> <td>1150 sx Lite, 200 sx "C"</td> <td>None</td> </tr> <tr> <td>8-5/8"</td> <td>24,28,32</td> <td>3984</td> <td>12-1/4"</td> <td>1430 sx 50-50 Poz-C, 300 sx "C"</td> <td>None</td> </tr> <tr> <td>5-1/2"</td> <td>17,20</td> <td>12625</td> <td>7-7/8"</td> <td>200 sx 50-50 Poz-C, 370 sx "C"</td> <td>None</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	20"	94	454	26"	550 sx Lite, 200 sx "C"	None	13-3/8"	59.5	1617	17-1/4"	1150 sx Lite, 200 sx "C"	None	8-5/8"	24,28,32	3984	12-1/4"	1430 sx 50-50 Poz-C, 300 sx "C"	None	5-1/2"	17,20	12625	7-7/8"	200 sx 50-50 Poz-C, 370 sx "C"	None	<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP (MD)</th> <th>BOTTOM (MD)</th> <th>SACKS CEMENT*</th> <th>SCREEN (MD)</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																								
20"	94	454	26"	550 sx Lite, 200 sx "C"	None																																								
13-3/8"	59.5	1617	17-1/4"	1150 sx Lite, 200 sx "C"	None																																								
8-5/8"	24,28,32	3984	12-1/4"	1430 sx 50-50 Poz-C, 300 sx "C"	None																																								
5-1/2"	17,20	12625	7-7/8"	200 sx 50-50 Poz-C, 370 sx "C"	None																																								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																																									
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																							
4 JSPF: 11777-11804		<table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			<table border="1"> <thead> <tr> <th>DATE FIRST PRODUCTION</th> <th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th> <th>DATE OF TEST</th> <th>HOURS TESTED</th> <th>CHOKE SIZE</th> <th>PROD'N. FOR TEST PERIOD</th> <th>OIL—BBL.</th> <th>GAS—MCF.</th> <th>WATER—BBL.</th> <th>GAS-OIL RATIO</th> </tr> </thead> <tbody> <tr> <td>7-25-73</td> <td>Flow</td> <td>7-25-73</td> <td>4-1/2</td> <td>6-12/64</td> <td></td> <td></td> <td></td> <td></td> <td>478867</td> </tr> </tbody> </table>		DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	7-25-73	Flow	7-25-73	4-1/2	6-12/64					478867	<table border="1"> <thead> <tr> <th>FLOW. TUBING PRESS.</th> <th>CASING PRESSURE</th> <th>CALCULATED 24-HOUR RATE</th> <th>OIL—BBL.</th> <th>GAS—MCF.</th> <th>WATER—BBL.</th> <th>OIL GRAVITY-API (CORR.)</th> </tr> </thead> <tbody> <tr> <td>4941-72 hr SI</td> <td>0</td> <td></td> <td></td> <td>CAOF 10144</td> <td></td> <td>49.5</td> </tr> </tbody> </table>		FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	4941-72 hr SI	0			CAOF 10144		49.5
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																												
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO																																				
7-25-73	Flow	7-25-73	4-1/2	6-12/64					478867																																				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)																																							
4941-72 hr SI	0			CAOF 10144		49.5																																							
To be sold		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
Ken Nelson		Electrical Logs																																											
SIGNED O/S D. C. HRYM		TITLE Division Engineer		DATE 8-2-73																																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
U. Morrow	11,777	11,804	DST 11,756-11,845 IHP 6927 5" preflow 2674-3067 100" SI 6428 17" Flow 2968-5193 147" SI 6248 30" Flow 3407-5587 90" SI 6158 90" Flow 3478-5515 360" SI 6266 FHP 6820 Recover 18 bbl. hvy. dst. cut drlg. mud Show of Gas TSTM.	Bone Springs Lime Wolfcamp Strawn Atoka Lower Morrow	6518 9852 10932 11288 12404	
L. Morrow	12,156	12,503				