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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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AUG 3 1973

Operator Texas International Petroleum Corporation ✓		O. C. C.
Address 1720 Wilco Bldg., Midland, Texas 79701		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson-Federal Comm	Well No. 1	Pool Name, Including Formation Dos Hermanos (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. LCO 70286
Location Unit Letter J ; 1650 Feet From The South Line and 1650 Feet From The East Line of Section 29 Township 20S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SI Awaiting Market		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No Yes 11-26-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 4-20-73	Date Compl. Ready to Prod. 7-25-73	Total Depth 12,625	P.B.T.D. 12,034					
Elevations (DF, RKB, RT, GR, etc.) 3394 GL	Name of Producing Formation Upper Morrow	Top Oil/Gas Pay 11,777	Tubing Depth 11,523					
Perforations 11777-783 792-798 11800-804 11,777-11,804	Depth Casing Shoe 12,625							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	454	750 sx					
17-1/4"	13-3/8"	1617	1350 sx					
12-1/4"	8-5/8"	3984	1730 sx					
7-7/8"	5-1/2"	12625	570 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 10144	Length of Test 4-1/2 hrs.	Bbls. Condensate/MMCF 2	Gravity of Condensate 49.5
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 4941	Casing Pressure (shut-in) 0	Choke Size 2.25" Orifice

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

De Helms  
(Signature)  
Division Engineer  
(Title)  
8-2-73  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 29 1973  
BY W. A. Grasset  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.