

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

Copy 6-51

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR						RECEIVED	
Texas International Petroleum Corporation							
1720 Wilco Building, Midland, Texas 79701							
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
1650 FSL & 1650 FEL of Section							
At top prod. interval reported below							
At total depth						8. FARM OR LEASE NAME	
14. PERMIT NO.							
DATE ISSUED 7-11-74							
15. DATE STARTED started		18. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		12. COUNTY OR PARISH	13. STATE
7-20-74		7-31-74		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*			
7-20-74		7-31-74		3394 GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
12625		11512		--		3395	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
11160-11166 Strawn						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR-CNL-FDC, GR-BHC, LL, MLL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	94	454	26"	550 sx Lite, 200 sx "C"		None	
13 3/8"	59.5	1617	17 1/4"	1150 sx Lite, 200 sx "C"		None	
8 5/8"	24, 28, 32	3984	12 1/4"	1430 sx 50-50 Poz:C, 300sx "C"		None	
5 1/2"	17, 20	12625	7 7/8"	200 sx 50-50 Poz:C, 370sx "C"		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11,079	11,079
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4CJPF: 11160-11166				DEPTH INTERVAL (MD)			
				11160-11166			
				AMOUNT AND KIND OF MATERIAL USED			
				1000 Gal 7 1/2% MS w/1000 sx N ² /bbl.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-31-74		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-14-74	5	Various	→	6 bbl	182	6	29.247 MCF/BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Various	0	→	50/MMCF	COAF 14,479	30	54.50	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold							
35. LIST OF ATTACHMENTS							
Logs have previously been furnished							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by all available records							
SIGNED		TITLE		DATE			
G.L. Murphy		Division Engineer		8-23-74			

* (See Instructions and Spaces for Additional Data on Reverse Side)