	1 NU. 07 COPTER REEKING 10				
	SANTA FE		CONSERVATION COMMIS N	Form C-104 Supersedes Old C-104 and C-111	
	FILE	Efforting 1 1 Ct			
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS		
	LAND OFFICE				
	IRANSPORTER GAS 1	RECEIVED			
OPERATOR I					
ï.	PROBATION OFFICE		·	AUG 2 7 1974	
		Texas International Petroleum Corporation			
Address 1720 Wilco Building, Midland, Texas 79701			D . C . C .		
			9701	ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well X	Change in Transporter of: Oi! Dry Ga			
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous owner	·			
II. DESCRIPTION OF WELL AND LEASE					
11.	Lease Name	Well No. Pool Name, Including F		20100110	
	Hudson-Federal	1 Golden Lane	(Strawn) State, Føder	al or Fee Federal LC070286	
	Location		1.550		
	Unit Letter J ; 1650 Feet From The South Line and 1650 Feet From The East				
	Line of Section 29 Township 20S Range 30E , NMPM, Eddy County				
111.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
				ng, Houston, Tx 77002	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Xi		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company			Box 1384, Jal, New Mexico 88252		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. J 29 20S 30E	Is gas actually connected? W	7-31-74	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA				
	Designate Type of Completio	n - (X)	New Well Workover Deeper.	Plug Back Same Restv. Difi. Restv.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7_20_74	7-31-74	12,625'	11504'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	3394 GL	Strawn	11160	Depth Casing Shoe	
	Perforations 11160-11166			12625'	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	26"	20"	454	750 sx 1350 sx	
	17-1/4"	13-3/8" 8-5/8"	<u> 1617 </u>	1730 sx	
	7-7/8"	5-1/2"	12625	570 sx	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test				
	Length of Test	Tubing Pressure	Casing Preasure	Choke Size	
		Oil-Bbis.	 Water-Bbla.	Gaa-MCF	
	Actual Prod. During Test	Oll-Bhia.			
	I	1			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate 54.5° API	
	1148 Testing Method (pitot, back pr.)	24 hr Tubing Pressure (Shut-in)	58 Casing Pressure (Shat-in)	Choke Size	
	Back Pressure	<u>1983 psi</u>	Packer-O psi	15/64"	
VI.	CERTIFICATE OF COMPLIANC	•	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED SEP 17	974	
			1. A Margaret		
	above is true and complete to the	best of my knowledge and belief.	BY	TITLE OIL AND GAS INSPECTOR	
			TITLE		
	DZ Murchy G. L. Murphy		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Sima Sima	sure)	Avii, this form must be accompanied by a facturation of the deviation tests taken on the well in accompance with AULE (1). All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	Division Engineer	le)			
	8-21-74	-			
	(Da	te)			
	10 m · · · · · · · · · · · · · · · · · ·		Separate Forms C-104 mu		