STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERV		ATION DIVISION	Form C-104 Revised 10-1-78
SANTAFE		30X 2088 EW MEXICO 87501	RECEIVED BY
U.S.G.S.			APR 3 0 1984
TRANSPORTER OIL REQUEST FOR ALLOWABLE			
OPERATOR		ISPORT OIL AND NATURAL GAS	O. C. D. ARTESIN, COMPOS
Vintage Petroleum, Snc.			
502 South Main Mall, Suite 400 - Tulsa, OK 74103 Reason(s) for filing (Check proper box)			
New Well Change in Transporter of:			
Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
If change of ownership give name and address of previous owner	•		
II. DESCRIPTION OF WELL AN	DLEASE		
Hudson Federal	Well No. Pool Name, Including 1 Golden La		leral or Fee Federal LCO 70286
	50_Feet From The SOUTH_L	ine and 1650 Feet Fro	om The <u>east</u>
Line of Section 29 1	Township 205 Range	30E , NMPM, Ed	La y County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Navaia Conta AL	FAIL FAIL FRANKING COM	PO Box 149; ar-	proved copy of this form is to be sent) tesia, NM 88210
Name of Authorized Transporter of C El Paso Natural G	as Co.		proved copy of this form is to be sent) Jal, NM 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 29 205 302	Is gas actually connected?	$\frac{1}{7-3} - 74$
If this production is commingled v IV. <u>COMPLETION DATA</u>	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
V. TEST DATA AND REQUEST F OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of opth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas • MCF
2			
GAS WELL	Length of Test	Dula Candonatio Anion	
		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ũ.
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 3 0 1984	
		BY LARRY BROOKS TITLEGEOLOGIST - NMOCD	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.	
<u>April 19</u> (Bate)			