STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

				Form C-104 Revised 10-01-78
DISTRIBUTION		ATION DIVISI	3N	Format 06-01-83
FILE IN IN	P. O. B	DX 2088	RECLIVED BY	a rege i
U.8.G.A.		W MEXICO 8 501		1
LAND OFFICE	5481412, 82	W MEXICO 81501		
TRAMSPORTER OIL			MAY -4 1987	
CAS V	REQUEST SC	R ALLOWABLE		
OPERATOR A		ND	O. C. D.	
PROBATION OFFICE	AUTHORIZATION TO TRANS	BODT ON AND MAT	ARTESIA OFFICE	and the second
* \$1∉∃0	AUTHORIZATION TO TRANS	PURT UIL AND MALL	RAL GAS	
Operator strengte period				and a state of the second s
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Vintage Petroleum, Inc.	·			
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502 S. Main, Suite 400			and the second	
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New Well 4393 2×043	Change in Transporter of:	i contantanti in interneti interneti interneti interneti interneti interneti interneti interneti interneti inte		and the second sec
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1 1.15 AREARS 10 AL 280 BP AT LOBA FOR AL	The REAL STRUCTURE SHOW STOLEN		44	
. DESCRIPTION OF WELL AND LE.	ASR STOLEN AND AND AND AND AND	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	*	
Lesse Name	Weil No. Pool Name, Including F	ormation	Kind of Lease	Contraction of the second s
				L'ease No.
Hudson Federal	<u> </u>	<u>e (Strawn)</u>	State, Federal or Fee	Fee LC0-0702
ocation	An tradition of the second		a a b	
Unit LetterJ	Feet From The South	a and 1650	Foot From The	last
Line of Section 29 Township	20S Range	30E NMPM		-
	203 11044	<u>30E</u> , NMPM	Eddy	County
1. DESIGNATION OF TRANSPORT		. GAS		<u></u>
lame of Authorized Transporter of Oll	or Condensate	Address (Give address	o which approved copy of	of this form is to be sent)
Navajo Crude Oil Purchasing	. Co.	P. O. Box 149,	Artesia, NM 9	8210
lame of Authorized Transporter of Casinghea	id Gas 🔄 or Dry Gas 🕅	Address (Give address	o which approved copy a	of this form is to be sent)
		1		•
El Paso Natural Gas Co.		P. 0. Box 1492	<u>, El Paso, TX</u>	/9999
f well croduces oil er liquids.	Sec. Twp. Rge.	Is gas actually connect	id? When	

Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

20S 30E

29

T

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Proration Supervisor

(Túle) 4-27-87

(Date)

OIL CONSERVATION DIVISION 1987 APPROVED **Original Signed By** 81 Les A. Clements

7-31-74

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Compl	etion - (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res"
Dete Spudded 4-20-73	Date Compl	90 70		Totel Depth		<u> </u>	P.B.T.D.	<u> </u>	
oveliene (DF, RKB, RT, GR, etc	Name of Pro	Name of Producing Formation		12625 1 Top Oll/Gen Pay			11512' Tubing Depth		
3394' GL	St	rawn					110		1.54
10984'-10995', 10	<u>0999'-11004</u>	<u>4', 1116</u>	0'-11166	1	• .		Depth Casin		a state of the
	<u> </u>	TUBING, C	<u>CASING, AND</u>	CEMENTIN	G RECORD	·	VOD PROCESSING		
HOLE SIZE	CASIN	G & TUBIN	IG SIZE		DEPTH SET			CKS CEMEN	erie a nde erie F izikaliste i st
175"		20"	8"	Surf -			<u>5/550 s</u>	X Bardhard	an an ta Mari
127"		8 5/		<u>Surf</u> - **				X	د کوریو
<u> </u>		* 5 1/	211	Surf -			<u>1430 s</u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this death or be (or full 24 hours)

Date Floot Many Ott 5	sole for this septh or be for full 24 hours)			and the stand to be exceed top allow-		
Date First New Oil Run To Tanks	Date of Test		Producing Method (Fla		7 89	in and the additional sectors
Length of Test	and the second second	11 A. L.			M 4061)	2997 t. 😸 🔔
Comptri of 1 est	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		. •			Cine alle	94%
Nervet Pres. During Test	Oll-Bals.		Weter-Bhie.			
			wares - D Dis.	-	Gas - MCF	
	[14				1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test		<u>.</u>
3198	24 hrs	Bbls. Condensate/MMCF	Grevity of Condenacte
Testing Method (pitet, back pr.)	Tubing Bengame / m. t. t.	72	56.8°
	2000#	Casing Pressure (Shut-in)	Choke Size
	2000#	Ø	. 19/64

* Tubing - 2 3/8", set at 11079'