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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

O. C. D. OIL CONSERVATION DIVISION
ARTESIA, OFFICE
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
LC0-070286

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Add'l Perfs

7. Unit Agreement Name

8. Farm or Lease Name
Hudson Federal

2. Name of Operator
Vintage Petroleum, Inc.

9. Well No.
1

3. Address of Operator
502 S. Main, Suite 400, Tulsa, OK 74103

10. Field and Pool, or Wildcat
Golden Lane (Strawn)

4. Location of Well
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 29 TWP. 20S RGE. 30E NMPM

12. County
Eddy

15. Date Spudded 4-20-73
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.) 7-28-73
18. Elevations (DF, RKB, RT, GR, etc.) 3394' GL
19. Elev. Casinghead 3395'

20. Total Depth 12625'
21. Plug Back T.D. 11512'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
X

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
10984'-10995' and 10999'-11004'

27. Was Well Cored
No

26. Type Electric and Other Logs Run
GR-CNL-FDC, GR-BHC, LL, MLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	454'	26"	550 sx	None
13 3/8"	59.5	1617'	17 1/4"	1150 sx	None
8 5/8"	24, 28, 32	3984'	12 1/4"	1430 sx	None
5 1/2"	17.20	12625'	7 7/8"	200 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11079'	10942.5'

31. Perforation Record (Interval, size and number)
4 JSPF: 10984'-10995'
4 JSPF: 10999'-11004'
4 CJPF: 11160'-11166'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
10984'-10995' 4 jspf
10999'-11004' 4 jspf
11160'-11166' 1000 gal 7 1/2% MS w/ 1000 sx N²/bbl

33. PRODUCTION
Date First Production 4-20-87
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 4-24-87
Hours Tested 24
Choke Size 19/64
Prod'n. For Test Period 72
Oil - Bbl. 72
Gas - MCF 3198
Water - Bbl. 52
Gas - Oil Ratio 44417 cu. ft.
Flow Tubing Press. 1400#
Casing Pressure 0
Calculated 24-Hour Rate 72
Oil - Bbl. 72
Gas - MCF 3198
Water - Bbl. 52
Oil Gravity - API (Corr.) 56.8°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to El Paso Natural Gas Co.
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Proration Supervisor DATE 4-27-87

