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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 25 1973

1. Operator **MONSANTO COMPANY** **O.C.C. ARTESIA, OFFICE**

Address **101 North Marienfeld, Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burton Flat Unit	Well No. 4	Pool Name, Including Formation Burton Flat - Strawn	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0428854
Location: Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 34 Township 20S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Co. Transwestern Pipeline Co., Attn: Nat Aiklen	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201 P.O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 34 Twp. 20S Rge. 28E	Is gas actually connected? No When August, 1973 10-11-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 5/18/73	Date Compl. Ready to Prod. 7/23/73	Total Depth 11,500	P.B.T.D. 11,452					
Elevations (DF, RKB, RT, GR, etc.) RKB 3210	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,216	Tubing Depth 10,045					
Perforations 10,216 - 10,244	Depth Casing Shoe 11,499							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	600	750 Sx					
12 1/4"	9 5/8"	2792	1250 Sx					
8 3/4"	7"	11,500	450 Sx					
	2 3/8" Tubing	10,045						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

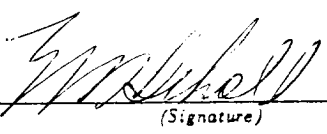
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3300	Length of Test 4 Hrs. 20 Mins.	Bbls. Condensate/MMCF 43	Gravity of Condensate 61.4
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3817	Casing Pressure (Shut-in) 0	Choke Size 10/64 - 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

E. M. Scholl

District Engineer

(Title)

July 24, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 31 1973**, 19

BY 

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply