	NO. OF COPIES RECEIVED	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL EAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	IRANSPORTER OIL //   GAS Compensation //   PRORATION OFFICE //	DEC 2 J 1973			
	MONSANTO COMPANY ARTESIA, OFFICE   Address 101 North Marienfeld, Midland, Texas 79701   Reeson(s) for filing (Check proper box) Redultional				
	New We!l The second sec	Oil Dry Gas Casinghead Gas Condense	:e Splitionn.		
11.	DESCRIPTION OF WELL AND L Lease Name Burton Flat Unit Location N 66	4 Burton Flat -	nation Kind of Lease StraWn State, Federal or and 1980 Feet From The	Fee Federal No. NM 0428854	
	Unit Letter;; Line of Section 34 Towr	209 - 28		ddy County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil THE PERMIAN CORPORATIO	or Condensate X	Box 3119, Midland, Tex	as 79701 I copy of this form is to be sent)	
	Southern Union Gas Co. Transwestern Pipeline C If well produces oil or liquids, give location of tanks.	Co., Attn: Nat Aiklen Unit Sec. Twp. Ege. N 34 205 28E	Fidelity Union Tower, Da P.O. Box 2521, Houston, Is gas actually connected? When Yes	Texas 77001 TW 10/17/73 SU 12/6/73	
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Restr. Date Completion - (X) Date Compl. Ready to Prod. Total Depth. P.B.T.D.				
	Date Spudded 5/18/73 Elevations (DF, RKB, RX, GR, etc.) RKB 3210	7/23/73 Name of Producing Formation Strawn	11,500 Top Oil/Gas Pay 10,216	11,452 Tubing Depth 10,045 Depth Casing Shoe	
	Perforations 10,216 - 10,2				
	HOLE SIZE	CASINS & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u>17½''</u> 12¼''	<u>13 3/8"</u> 9 5/8"	<u> </u>	750 Sx. 1250 Sx.	
	8 3/4"	7"	11,500	450 Sx.	
	. TEST DATA AND REQUEST F	2 3/8" DR ALLOWABLE (Test must be al	10,045 terrecovery of total volume of load oil a	nd must be equal to or exceed top allow-	
v	OII. WELL   able for this depth or be for full 24 hours)     OII. WELL   Producing Method (Flow, pump, gas lift, etc.)     Date First New Oil Run To Tanks   Date of Test			, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Olf-Bbla.	Water-Bbls.	Gas • MCF	
	GAS WELL Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF 43	Gravity of Condentate 61.4	
	3300 Testing Wethod (pitot, back pr.)	4 Hrs. 20 Mins. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size 10/64 - 24/64	
_	Back Pressure	3817	0 OIL CONSERVA	TION COMMISSION	
7	I. CERTIFICATE OF COMPLIANCE		DEC 2 0 1973		
		regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.		rissett	
		A. W. Wood	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(7 December 19,	itle)			