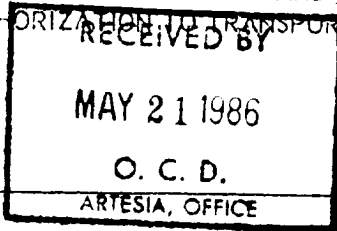


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FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes OIL C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator  
BHP Petroleum Company Inc.  
Address  
1300 One First City Center, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner  
Monsanto Oil Company, 1300 One First City Center, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burton Flat Deep Unit	Well No. 4	Pool Name, including Formation Burton Flat - Strawn	Kind of Lease State, Federal or Fee Federal NM	Lease No. 0428854
Location Unit Letter N ; 660 Feet From The south Line and 1980 Feet From The west Line of Section 34 Township 20S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil The Permian Corp.	Permian (EFF. 9/1/78) <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas Gas Company of New Mexico	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) First International Bldg., Dallas, Texas 75270
Transwestern Pipeline Co.		P.O. Box 1188, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Elano, Inc.	Unit N Sec. 34 Twp. 20S Rge. 28E	Is gas actually connected? yes When Drawer 1320, Hobbs, New Mexico 88240

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			Post F.D.-3					
			8-1-86					
			Chg Op					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

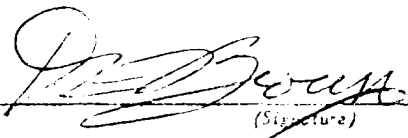
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
D. E. Brown - Manager Southwestern Region  
April 30, 1986

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1986  
BY Original Signed By  
Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.