nit 5 Copies	State of New Mexico .ergy, Minerals and Natural Resources Departm.				Form C-104	
ropnate District Office <u>TRICT I</u> Box 1980, Hobbs, NM 88240					DEmer	Revised 1-1-89 See Instructions
TRICT II	OIL CO	NSERVAT P.O. Box		ON	RECEIV	
Drawer DD, Artesia, NM 88210	Santa	-	2088 ico 87504-2088		JULZZ	1991
TRICT III O Rio Brazos Rd., Aziec, NM 87410			E AND AUTHO		O. C. I	), 51/07
erator	TO TRAN	SPORT OIL A	AND NATURAL	GAS Well AF		
BHP PETROLEUM (AM	ERICAS) INC.					
dress 5847 SAN FELIPE,	SUITE 3600 H	OUSTON TEX	XAS 77057			
ason(s) for Filing (Check proper box)	<u>30111 3000, n</u>		Other (Please of	explain)		
w Well		ransporter of:	1	NTRACOMPAN	Y NAME CI	HANGE ONLY
ange in Operator		Condensate				1
change of operator give name 1 address of previous operatorBH	IP PETROLEUM C	OMPANY INC.	., 5847 SAN F	ELIPE, SUI	TE 3600,	HOUSTON, TX 770
DESCRIPTION OF WELL	AND LEASE					
ease Name BURTON FLAT DEEP	1 1	Pool Name, Including BURT(	g Formation DN FLAT STRAW	N Kind o	Lease ederal online	Lease No. NM0428854
0021101			PRO-RATEI	GAS		
Unit Letter	660	S		1980 F <del>a</del>	t From The	WLine
34 Section Township	205	28E Range	, NMPM.	EDDY		County
			<b>_</b>	<u> </u>		County
I. DESIGNATION OF TRAN lame of Authorized Transporter of Oil	SPORTER OF OI		Address (Give address	to which approved	copy of this for	m is to be sent)
THE PERMIAN CORPO			P.O. BOX 118	B3 HOUSTON,	TX 7700	1
Name of Authonized Transporter of Casing PHILLIPS 66 NATU		or Dry Gas 🔀	Address (Give address 820 M PLAZA			m is to be sent) ESVILLE, OK 740
f well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connect			
ve location of tanks. this production is commingled with that	N 34	20S 28E	YES			<u> </u>
V. COMPLETION DATA Designate Type of Completion	- (X)	Gas Well	New Well Worko	ver Deepen	Plug Back	Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	,,,,	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	mation	Top Oil/Gas Pay		Tubing Dept	·
Perforations					Depth Casing	Chos
renorations						, Shoe
······································		CASING AND	CEMENTING RE			
HOLE SIZE						
	CASING & TU	JBING SIZE	DEPTH		S	ACKS CEMENT
		JBING SIZE	DEPTH		S	
		JBING SIZE	DEPTH		S	ACKS CEMENT
V. TEST DATA AND REQUE	EST FOR ALLOW	ABLE				
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALLOW	ABLE		top allowable for th	is depth or be j	for full 24 hours.)
V. TEST DATA AND REQUE	EST FOR ALLOW recovery of total volume Date of Test	ABLE	t be equal to or exceed Producing Method (F	top allowable for th	is depth or be j etc.)	for full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALLOW	ABLE	t be equal to or exceed	top allowable for th	is depth or be j	for full 24 hours.)
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOW recovery of total volume Date of Test	ABLE	t be equal to or exceed Producing Method (F	top allowable for th	is depth or be j etc.)	for full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	ABLE	t be equal to or exceed Producing Method (F Casing Pressure	top allowable for th	is depth or be j etc.) Choke Size	for full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	ABLE	t be equal to or exceed Producing Method (F Casing Pressure	lop allowable for th low, pump, gas lift,	is depth or be j etc.) Choke Size	for full 24 hours.) Posted ID- = 7-26-9/ GRG DP
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	ABLE of load oil and mus	t be equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/M	Iop allowable for th Iow, pump, gas lift, MCF	is depth or be j etc.) Choke Size Gas- MCF	for full 24 hours.) Posted ID - 3 7 - 26 "91 GRG DP Condensate
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re	CST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi ICATE OF COM gulations of the Oil Cons	ABLE of load oil and must ut-in) PLIANCE ervation	t be equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/M Casing Pressure (Shi	Iop allowable for th low, pump, gas lift, MCF u-in)	is depth or be j etc.) Choke Size Gas- MCF Gravity of Choke Size /ATION	or full 24 hours.) Posted ID - 2 7 - 26 "9/ Condensate DIVISION
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.