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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

30-018-20837
Form O-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
K 3269

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. Name of Operator
Texas International Petroleum Corporation
3. Address of Operator
1720 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE
AND 660 FEET FROM THE South LINE OF SEC. 22 TWP. 21S RGE. 27E NMPM
10. Proposed Depth
±11,900
19A. Formation
Morrow
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
3244.8 GL
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
Warton Drilling Co.
22. Approx. Date Work will start
On approval

7. Unit Agreement Name
8. Farm or Lease Name
Sun State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Eddy

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	12-3/4"	42	400	circ to surf	Surface
11"	8-5/8"	24 & 28	3100	550(projected)	400
7-7/8"	4-1/2" or 5-1/2"		TD	750(projected)	9500

Well to be drilled to ±11,900' to test Morrow.
Brine, diluted brine and brine polymer mud will be used as required.
BOP Program: Intermediate Hole - Double Ram Type, 3000# WP
Production Hole - Ram Type and Annular Type, rotating head if required, 3000# WP

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-16-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ac. Nelson Title Division Engineer Date April 13, 1973

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE APR 16 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 12 3/4 & 8 7/8 casing
in sufficient to insure cementing
8 7/8 casing