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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 12 1973

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3269

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator TEXAS INTERNATIONAL PETROLEUM CORPORATION 3. Address of Operator 1720 Wilco Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3244.8 GL	7. Unit Agreement Name 8. Farm or Lease Name SUN STATE 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat (Morrow) 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11,900'. Logged with GR-BHC, GR-FDC-CNL, DLL. Ran 296 jts. used 5-1/2", N-80, 17# and 20# csg. to 11,899'. Cemented with 325 sx. Class C containing 1% Fluid Loss Additive plus 4% Retarder. Displaced with 271 Bbl. fresh water. Plug Down 2:45 p.m. 5-31-73. PBD 11,856'.

Preparing to Complete.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dr. Nelson TITLE Division Engineer DATE 6-11-73

APPROVED BY W. A. Gwalt TITLE OIL AND GAS INSPECTOR DATE JUN 13 1973

CONDITIONS OF APPROVAL, IF ANY: