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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3269	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXAS INTERNATIONAL PETROLEUM CORPORATION		Sun-State
3. Address of Operator		9. Well No.
1720 Wilco Building, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM		Wildcat
THE South LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3244.8 GL		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3100' and ran 75 jts (3121') of 8-5/8", K-55, 24# & 32#, ST&C csg, set at 3100'. Cement baskets placed at 540', 1334', 1462', 2503'.

Cemented with 950 sx Halliburton Lite-Wt containing 4# Gilsonite & 1/4# Flocele/sk. Followed with 200 sx Class C with 1/4#/sk Flocele and 2% CaCl₂. While displacing, had partial returns. PD at 10:30 P.M. 4-26-73. Temperature survey after 6 hrs indicated cmt top at 900'.

Ran 1" tbg to 540' down 8-5/8" - 13-3/8" annulus and cemented with 50 sx Class C with 2% CaCl₂. WOC 2 hrs. Again cement down 1" tbg with 50 sx Class C with 2% CaCl₂. WOC 2-1/4 hrs. Pull tbg to 500' and cemented to surface with 200 sx Class C with 2% CaCl₂. WOC as of 1:30 P.M. 4-27-73 for 10 hrs.

Casing, well head, and BOP pressure tested to 2000 psi with no leaks. Drilled out cmt 6:00 A.M. 4-28-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Division Engineer DATE 4-30-73

APPROVED BY W. A. Gressett TITLE INSPECTOR DATE MAY 1 1973

CONDITIONS OF APPROVAL, IF ANY: