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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 6 1973

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3269

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Sun State	
2. Name of Operator Texas International Petroleum Corporation				9. Well No. 1	
3. Address of Operator 1720 Wilco Bldg., Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat (Morrow)	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>22</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM				12. County Eddy	
15. Date Spudded 4-19-73	16. Date T.D. Reached 5-29-73	17. Date Compl. (Ready to Prod.) 7-30-73	18. Elevations (DF, RKB, RT, GR, etc.) 3244.8 GL	19. Elev. Casinghead 3245	
20. Total Depth 11,900	21. Plug Back T.D. 11,812	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools A11	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,350-11,724 Morrow				27. Was Well Cored No	
26. Type Electric and Other Logs Run GR-CNL-FDC, GR-BHC, DLL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	416	17-1/2"	225 sx Lite, 150 sx "C"	None
8-5/8"	24 & 32	3100	11"	950 sx Lite, 500 sx "C"	None
5-1/2"	17 & 20	11899	7-7/8"	325 sx "C"	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	11670
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4 JSPF: 11350-354, 11358-360, 11362-366, 11390-394, 11569-573, 11582-588, 11597-599, 11719-724			DEPTH INTERVAL		
2 JSPF: 11444-463			AMOUNT AND KIND MATERIAL USED		
			11350-463 3000 Gal 7 1/2% MS w/1000 cf N ₂ /Bbl		
			11444-463 2000 Gal 7 1/2% MS w/1000 cf N ₂ /Bbl		
			11719-724 1000 Gal 7 1/2% MS w/1000 cf N ₂ /Bbl		
33. PRODUCTION					
Date First Production 6-19-73 (on test)		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) SI	
Date of Test 7-30-73	Hours Tested 4-3/4	Choke Size 6-12/64	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF CAOF 2270	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By Ken Nelson	
35. List of Attachments Logs, Summary of DST's					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>SC Nelson</u>		TITLE <u>Division Engineer</u>		DATE <u>8-7-73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10230</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10560</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>660</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3040</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5207</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8875</u>	T. 3rd BS sd <u>8495</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow sd <u>11319</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	660	660	Capitan Reef - Carbonate				
660	3040	2380	Sd, sh, anhydrite				
3040	5207	2167	Sd & sh.				
5207	8495	3288	LS w/ Sd & sh zones				
8495	8875	380	Sd & sh				
8875	9745	870	Sh & lm				
9745	10230	485	Sh & thin bedded lm				
10230	10560	330	LS				
10560	11319	759	Lm, Sd, Sh				
11319	11900	581	Sd & Sh				