

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

AUG 9 1973

REPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

... ..

RESEARCH DESIGN

Texas International Petroleum Corporation

720 Wilco Bldg., Midland, Texas 79701

1720 W. 100 S. #2973, Salt Lake City, UT 84119

Other (Please explain)

Very Well

X

Change in Transporter of:

Recompletion

1

Oil

4

Dry Gas

Change in Ownership

Casinghead Gas

Condensate

If change of ownership give name
and address of previous owner _____

A. DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE				Kind of Lease		Lease No.	
Lease Name	Well No.	Pool Name, Including Formation	State, Federal or Fee		State	K-3269	
Sun State <i>Conn.</i>	1	Wildcat (Morrow)			State		
Location							
Unit Letter <i>N</i>	<i>1980</i>	Feet From The <i>West</i>	Line and <i>660</i>	Feet From The <i>South</i>			
Line of Section <i>22</i>	Township <i>21S</i>	Range <i>27E</i>	<i>NMPM</i>		<i>Eddy</i>		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent.)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent.)	
SI awaiting market						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 4-19-73		Date Compl. Ready to Prod. 7-30-73		Total Depth 11900		P.B.T.D. 11812			
Elevation (DE, RKB, RT, GR, etc.) 3244.8 GL		Name of Producing Formation Morrow		Top Oil/Gas Pay 11350		Tubing Depth 11670			
Perforations 11350-354, 358-360, 362-366, 390-394, 444-463, 569-573, 582-588, 597-599, 719-724						Depth Casing Shoe 11899			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	416'	375 sx (circ'd)
11"	8-5/8"	3100'	1450 sx (circ'd)
7-7/8"	5-1/2"	11899'	325 sx
	2-3/8"	11670'	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 10% of volume for this depth or be for full 24 hours)

TEST DATA AND RESULTS		able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAGF 227G	4-3/4 hrs	0	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	3638	0	6-12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Engineer

8-7-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 26 1973, 19

BY W. G. Z...
TITLE ... GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 119.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of control.

Separate Forms C-104 must be filed for each pool in each completed well.