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# NEW MEXICO OIL CONSERVATION COMMISSION

MAR 3 1980

O.C.D.

Form C-101,  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>K-3269                                                               |
| 7. Unit Agreement Name                                                                               |
| 8. Farm or Lease Name<br>Sun State Com.                                                              |
| 9. Well No.<br>1                                                                                     |
| 10. Field and Pool, or Allotment<br>Burton Flat Morrow                                               |
| 12. County<br>Eddy                                                                                   |

1. Name of Operator  
Texas International Petroleum Corporation

3. Address of Operator  
3535 N.W. 58th, Suite 300, Oklahoma City, Oklahoma 73112

4. Location of Well  
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3260 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                      |                                                     |                                               |
|------------------------------------------------|------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 13 3/8" - 416' - 420' 8 5/8" 3100' - 420' 5 1/2" 11899' - TOC 9900

RUPU, cement squeeze existing perforations 11,350'-11,724' or set CIBP at 11325' and cap with 35' cement cap. Cut and pull approximately 9900' of 5-1/2" casing. Load hole with good mud, run tbgs. and spot cement plug 35' in and out of casing stub, WOC and tag plug. Spot 40 sack cement plug from 8950'-9050', from 6700'-6800', from 5150'-5250', from 3900'-4000', from 3050'-3150', WOC and tag "3050' plug". Spot 35 sack plug from 380'-480' and 15 sack plug at the surface. Weld on P&A marker and clean up location.

Cut & pulled 9907' of 5 1/2" to spot 755'.

1. Cut & pull 11,350' to 11,724'.  
2. Cut & pull 9900' to 9907'.  
3. Run 35' casing from 9907' to 9900'.  
4. Run 40' casing from 9900' to 8950'.  
5. Run 35' casing from 8950' to 6700'.  
6. Run 35' casing from 6700' to 5150'.  
7. Run 35' casing from 5150' to 3900'.  
8. Run 35' casing from 3900' to 3050'.  
9. Run 35' casing from 3050' to 380'.  
10. Run 15' casing from 380' to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Bertschinger TITLE Production Engineer DATE 2/28/80

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAR 4 1980

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness plugging