

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
APR 16 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Free ☐  
5. State Oil & Gas Lease No.  
V - 231

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Sun State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico, 88210	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Delaware Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3244.8' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Re-entry <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dug out surface & intermediate casing stubs, removed P&A marker
2. Rig up pulling unit & reverse unit, March 26, 1985 install BOP & drill out surface plug, drill 2nd plug (210'- 400'), 3rd plug(2700'-2940').
3. Went in hole with 2 7/8" tubing open ended to 3500', spot 125 sx. Class H cement from 3500' to 3202', sanded back to 3169' KB.
4. Went in hole with 2 7/8" tubing & 8" tension packer. Spot 2 bbl. acid across pay zone (3130' to 3160'). Set packer @ 2981' w/shoe @ 3136'. Acidized with 3000 gal. 10% MCA.
5. Swab test well from April 1, 1985 to April 9, 1985 W/an average of 2 bbl. oil/day & 18 bbl. water/day.
- 6 4-9-85 Ran tandem BHP bombs W/120 hr. clocks. Set in SN @ 3133' KB pulled BHP bombs 4-12-85. Shut well in to evaluate tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE April 16, 1985

Original Signed By  
Mike Williams

APR 18 1985

APPROVED BY Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY: