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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

MAY 20 1985

O. C. O.

ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 231	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Sun State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Delaware Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3244.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. On 5-16-85 we found 175 psig on casing; opened casing and flowed pressure off; did not recover any fluid.

Note: Above work performed in accordance with 20 day Lease Extension Agreement.

Plan to proceed as follows:

- (1) Rig up pulling unit on 5/21/85.
- (2) Run 2-3/8" production tubing to 3120'.
- (3) Set stock tank.
- (4) Swab well down; install intermeter and wellhead.
- (5) Complete installation as a flowing oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE May 20, 1985

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS
GEOLOGIST - NMOCD

TITLE _____ DATE MAY 22 1985

CONDITIONS OF APPROVAL, IF ANY: