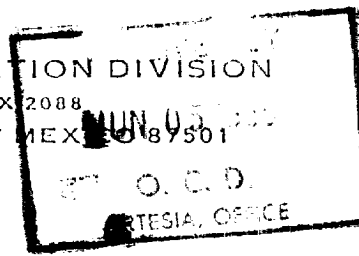


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V - 231

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Sun State |
| 3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 22 TOWNSHIP 21S RANGE 27E N.M.P.M. | 10. Field and Pool, or Wildcat Delaware Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3244.8' GL | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE FLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-85 - Rigged up pulling unit. Ran 99 joints 2-3/8" tubing with seating nipple @ 3125'.
Swabbed 66 barrels load water in 3 1/2 hours.
5-22-85 - Swabbed 68 bbls load water in 7 hours. IFL @ 1100'; FFL @ 2300'. Rigged down
pulling unit. Hooked up intermeter, laid flowline & set 100 bbl stock tank.
Barrels load water to recover = 20.

5-23-85 - - through 6-3-85 - Checked casing & tubing pressures & attempted to flow well
each day. Did not recover any fluid. SICP varied from 400 psig to 640 psig.

Today (6-4-85) - We rigged up pulling unit & started swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Area Supervisor DATE June 4, 1985

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY: