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OIL CONSERVATION DIVISION  
RECEIVED BY  
SANTA FE, NEW MEXICO 87501  
OCT 22 1985  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
State - V 231

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Sun State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Delaware Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3244.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Perf. & Acidize Upper Delaware

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Ran GR/CCL from 3100' to 400'; perforated Upper Delaware Zone as follows: 2915-35 @ 1 SPF. Set Bridge Plug @ 3070'.
3. Went in hole with packer and acidized perfs with 1000 gals 7 1/2% Acid. AR&P = 7 BPM @ 2200#; ISDP = 700#.
4. Swabbed back load and showed a trace of gas and fluid entry rate of 1 bbl fluid/hour; trip out of hole with packer.
5. WIH with bit and drilled out CIBP and cleaned out to 3170'; TOH.
6. Ran tubing, pump and rods.
7. Returned well to pump from Delaware formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Baswell TITLE Field Foreman DATE October 21, 1985

Original Signed By

Les A. Clements

Supervisor District II

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 25 1985