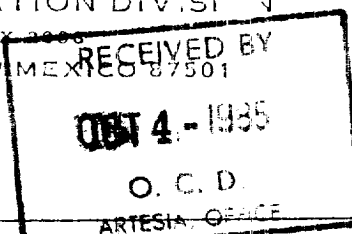


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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 231	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation		8. Farm or Lease Name Sun State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM.		10. Field and Pool, or Wildcat Delaware Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3244.8' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Recomplete, Test & P & A if not commercial ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit; trip out of hole with rods and tubing.
2. Run GR/CCL; set CIBP @ 3070' and perforate Upper Delaware from 2900' to 2930'.
3. Go in hole with packer; acidize and test Delaware perfs.
Note: If zone is commercial, will re-run tubing and rods and place well on production.
 If zone is not commercial will finish plugging well as follows:
4. Trip out of hole with packer; go in hole with tubing open-ended.
5. Spot 35' cement on CIBP @ 3070'
6. Spot 40 sx (135') cement from 2730' up to 2595' (this plug covers top of Delaware). Pull up and wait 3 hours; tag top of plug.
7. Set CIBP @ 500' to shut off holes in casing at approximately 700'.
8. Spot 50 sx (170') cement from top of CIBP @ 500' up to 330' (this plug covers 13-3/8" casing shoe). Pull up and wait 3 hours; tag top pf plug.
9. Set 50' cement plug at surface.
10. Cut off all casing and anchors below surface; set P & A marker; clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brannell TITLE Field Foreman DATE October 3, 1985

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE OCT 8 1985

CONDITIONS OF APPROVAL, IF ANY: