

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
NOV 12 1985  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Gas ☐  
5. State Oil & Gas Lease No.  
V 231

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation ✓	8. Farm or Lease Name Sun State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Delaware Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3244.8' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Note: Tested casing when we treated Upper Delaware; found no holes in casing.

1. Rig up pulling unit; trip out of hole with rods.
2. Circulate hole with 10# brine and Salt gel mud.
3. Spot 40 sx (135') cement from 3150' up to 3015' (this plug covers 8-5/8" casing shoe).  
Pull up and wait 3 hours; tag top of plug.
4. Spot 40 sx (135') cement from 2730' up to 2595' (this plug covers top of Delaware).  
Pull up and wait 3 hours; tag top of plug.
5. Spot 40 sx (135') cement from 470' up to 335' (this plug covers 13-3/8" casing shoe).  
Pull up and wait 3 hours; tag top of plug.
6. Set 50' cement plug at surface.
7. Cut off all casing and anchors below surface; set P & A marker; clean and level location.

Note: 10# brine and salt gel mud will be between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mike Brunell</u>	TITLE <u>Field Foreman</u>	DATE <u>Nov. 11, 1985</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 15 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		