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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 14 1973

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3977

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Yates-State
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Burton Flat (Morrow)
11. Elevation (Show whether DE, RT, GR, etc.) G.L. 3259; K.B. 3275	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 19, 1973, ran 2 7/8" tubing with tubing conveyed perforating gun and landed tubing @ 11,513'. Set Guiberson Uni-VI 7" packer @ 11,403 with guns positioned to perforate 2 JSPF from 11,454-490 and 11,505-513. 7" Otis hydraulic RDH packer landed @ 10,213'. Ran 2 3/8" tubing and stabbed into RDH packer. N.U. well head. Perforated lower zone by dropping bar and well began flowing on 7-24-73. On 7-25-73, pressured 2 3/8" tubing and set RDH packer. Swabbed 2 3/8" tubing and well began flowing from upper zone. S.I. both zones for CAOF test on 7-29-73. Ran CAOF on Morrow (Lower) zone on 8-1-73, CAOF 17,621 MCF/Day. Ran CAOF on Strawn (Upper) zone on 8-2-73, CAOF 3,095 MCF/Day. Well now S.I. - Waiting on gas contract.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben D. Gould (Ben D. Gould) TITLE Superintendent DATE August 13, 1973

APPROVED BY W. A. Grissett TITLE GEN. MGR. OF OIL & GAS DATE AUG 17 1973

CONDITIONS OF APPROVAL, IF ANY: