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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 14 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 3977	

SUNDRY NOTICES AND REPORTS ON WELLS **D. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT PROPERTY;  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Yates-State
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Burton Flat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3259; K.B. 3275	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING ORNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began completion on July 1, 1973. Ran 2 3/8" tubing, found PBTD @ 11,506. Pulled tubing. Ran tubing with bit and drilled and washed to 11,604'. Spotted 150 gals 15% MS acid @ 10,297'. Ran GR correlation log from 11,604 PBTD to 9,300'. Perf. with JSPF from 10,262-297'. Ran tubing with packer. Swabbed zone @ 11:00 P.M., July 3, 1973. Flowed and tested to July 5, 1973, and S. I. Ran BHP on July 9, 1973, 5,088 psi. Ran BHP on July 13, 1973, 5,096 psi. On July 16, 1973, killed well with 9.8# brine. On July 19, 1973, pulled and laid down 2 3/8" tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben D. Gould (Ben D. Gould) TITLE Superintendent DATE August 13, 1973

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 17 1973

CONDITIONS OF APPROVAL, IF ANY: