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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 14 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. K 3977
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SUNDY NOTICES AND REPORTS ON WELLS **O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT BASE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Yates-State
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Burton Flat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3259; K.B. 3275	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole to 11,610' on June 22, 1973. Mud weight 9.8# per gal. Ran Logs.  
Ran 7" 23, 26, & 29# new LT&C 8rd and Buttress casing to 11,614'. Cemented with 300 sacks Class H, 50-50 Lit poz with 2% Bentonite and 4 1/2# salt per sack. Slurry weight 13.3# per gal., followed by 250 sacks Class H with 4% gel and 3 1/2# salt per sack, slurry weight 14.2# per gal. Pumped plug with 447 barrels fresh water. Tested casing to 2,000 psi, held O.K. Ran temperature survey and found top of cement behind 7" @ 9,540'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Ben D. Gould</u> (Ben D. Gould)	TITLE <u>Superintendent</u>	DATE <u>August 13, 1973</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 17 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		