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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 16 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K3977

SUNDRY NOTICES AND REPORTS ON **WELLS C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR **SURFACE** PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Yates-State
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM	10. Field and Pool, or Wildcat Burton Flat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) GL 3259 KB 3275	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out under 13 3/8" casing with 12 1/4" bit. Drilled to 2970' on May 10, 1973. Cemented 9 5/8" 36# L&ST&C J-55 used API casing with 1125 sacks Class C 50-50 Pozmix with 5 1/2# salt per sack, followed by 200 sacks Class C with 2% Calcium Chloride. Pumped plug with 229 barrels fresh water at 11:45 P.M., May 10, 1973. Circulated 65 sacks cement. WOC 12 hours. Nippled up. Tested BOP and 9 5/8" casing to 1,000 psi. Held O.K. Drilled out with 8 3/4" bit.

Began drilling cement plug at 3:00 A.M., May 12, 1973. Total WOC time 27 1/4 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gen. A. H. Smith TITLE Superintendent DATE May 15, 1973

APPROVED BY W. P. Gussitt TITLE OIL AND GAS INSPECTOR DATE MAY 21 1973

CONDITIONS OF APPROVAL, IF ANY: