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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 13 1973

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 3977

a. TYPE OF WELL		O.C.C. OFFICE		7. Unit Agreement Name			
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Yates-State			
2. Name of Operator				9. Well No.			
Coquina Oil Corporation				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
200 Bldg. of the Southwest, Midland, Texas 79701				Burton Flat (Morrow)			
4. Location of Well				12. County			
UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM				Eddy			
THE South LINE OF SEC. 10 TWP. 21-S RGE. 27-E NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
4-27-73	6-22-73	8-1-73	G.L. 3259, K.B. 3275	--			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
11,614'	11,604'	2	Rotary Tools	A11	None		
24. Producing Interval(s), of this completion -- Top, Bottom, Name					25. Was Directional Survey Made		
11,454-90', 11,505-13 Morrow					No		
26. Type Electric and Other Logs Run					27. Was Well Cored		
Com. Densilog, Com. N-GR, Induction Electrolog					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	611	17 1/2"	660 SX.	None		
9 5/8"	36#	2970	12 1/4"	1325 SX.	None		
7	23,26,29#	11614	8 3/4"	550 SX.	None		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	11,513	11,403
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,454-90 & 11,505-13 w/ 2 JSPF				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4" casing gun, 88-0.32" diam. holes				11,454-11,513		None	
33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)			
New Well	Flowing			S.I.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
8-1-73	8 (CAOF)						
Flow Test Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
S. I. for connection				A. L. Howard			
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Ben D. Gould (Ben D. Gould)				TITLE Superintendent		DATE August 13, 1973	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Capitan Reef 905 **Southeastern New Mexico**

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,125</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,370</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,900</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5,165</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8945</u>	T. L. Morrow <u>11,070</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>11,555</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	905	905	Lime, Anhydrite				
905	2900	1995	Dolomite				
2900	5165	2265	Sand, Shale Stringers				
5165	6390	1225	Lime, Dolomite, Shale & Sand Breaks				
6390	6595	205	Sand, Shale Streaks				
6595	7280	685	Lime, Dolomite, Sand & Shale Streaks				
7280	7510	230	Sand, Shale Streaks				
7510	8040	530	Lime, Dolomite				
8040	8178	138	SAnd, Lime & Shale Streaks				
8178	8965	787	Lime, Dolomite, Sand & Shale				
8965	9530	565	Lime, dolomite				
9530	10135	605	Sand, Shale				
10135	10365	230	Lime, Shale Streaks				
10365	11555	1190	Sand, Shale, Lime Streaks				
11555	11614	59	Shale				