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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 1 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AMOUNT	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. C.
ALBUQUERQUE, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3977	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Coquina Oil Corporation	
2. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	
3. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> N.M.P.M.	

7. Unit Agreement Name
8. Farm or Lease Name Yates State
9. Well No. 1
10. Field and Pool, or Wildcat Burton Flat (Morrow) & (Strawn)
12. County Eddy

11. Elevation (Show whether DF, RT, GR, etc.)
GL 3259'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 3, 1977, the subject well was shut-in when through a packer leakage test it was determined that there was communication between the Morrow and Strawn formations. Upon testing, the well head checked OK. With the pulling of the 2 7/8" tubing string (Morrow Zone), it was found that three joints of tubing had holes in the body. All tubing and packers were removed from the well bore. On December 21, 1977, a new 2 7/8" tubing string and the old 2 3/8" tubing were tested in the hole and pulled. The 2 7/8" tubing was run with a RBP and set at 10,247' with a packer set at 10,100'. On December 24, 1977, a new portion of the Strawn zone from 10,211-221' was perforated with 2 JSPF and treated with 4,000 gals. 15% NE acid. The Strawn zone was swab tested. The RBP was retrieved and the 2 7/8" tubing removed. On January 6, 1978, the 2 strings of tubing with packers were run as shown on the attached well diagram. A packer leakage test was conducted on January 21, 1978, and the well returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John V. Peters (John V. Peters), TITLE Asst. Production Manager DATE 1-30-78
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB - 2 1978
CONDITIONS OF APPROVAL, IF ANY: