Ī	DISTRIBUTION ANTA FE ILE .S.G.S.	REQUEST F	NSERVATION C HISSION OR ALLOWABLL AND ISPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 GAS
+	AND OFFICE	RECEIVED		
_	TRANSPORTER GAS	KECEIAED		
-	PRORATION OFFICE		JUL 24 1978	
	Coquina Oil Corporation			n. C. C.
-	Address			ARTESIA, OFFICE
-	P. O. Drawer 296 Reason(s) for filing (Check proper box)	50, Midland, Texas 79702	Other (Please explain)	
- 1	New Well	Change in Transporter it		1.78
- 1	Recompletion Change in Ownership	Oil Fry Gis Casinghead Gus Tonnens	— — · · //	/ 1 · · :
L	f change of ownership give name			
8	and address of previous owner			
	DESCRIPTION OF WELL AND I	I.EASE Well No. Pub. Name, including Far	mation Kind of Le	ase Lease A
	Yates State	1 Burton Flat (M	Orrow) State, Fed	eral or Fee State K-3977
	Unit Letter K : 1980	D Feet From The West Line	and 1980 Feet Fro	m The South
	<u> </u>	waship 21-S Sange 27		Eddy Coun
Ĺ	Line of Section 10 Tox	waship Z1-3 ong Z1	7.555 (4)	Lady
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which ap	proved copy of this form is to be sent)
ĺ	Rasin Inc		P. O. Box 2297, Midl	and, Texas 79702
	Name of Authorized Transporter of Casimanean Gas To entry Gas X Address Give address to which approved copy of this form is to be sent) Po Box 1492 El Puco Py Dianswestern Pipelies Co. Po Box 3521 New ton 2x Sent 1895 Transmitted Company of this form is to be sent)			
•	If well produces oil or liquids,	Unit Sec. Twp. Role.	is gas actually connected?	When 11-8-73 EPG
	give location of tanks.	R 10 21 27	U/L-S	4-15-75 TWP
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool, ;	New Well Workover Deepen	Plug Back Same Resty, Diff, Pe
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep D.D/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be as	iter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top o
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	tubing Fresoure		JAN 1
	Actual Prod. During Test	Cil-Bble.	Water - Bbls.	Gas-MCF
	GAS WELL	Longth of Tast	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUL 2 5 1978	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will, Gresset	
			TITLE SUPERVISOR	R, DISTRICT II
	*	_	This form is to be filed	in compliance with RULE 1104.

(J. B. Taylor)

Vice President

July 21, 1978

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter or other such change of conditions and the filed for each coal in multiple