

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| | | | | | | | |
|-------------------------------------|--|-----------|------------------------------|----------------------------------|------------------------------|----------------|------|
| Operator Coquina Oil Corporation | | | | Lease Yates-State | | Well No. 1 | |
| Location of Well | | Unit K | Sec 10 | Twp 21-S | Rge 27-E | County Eddy | |
| Name of Reservoir or Pool | | | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size | |
| Upper Compl | | | Burton Flat (Strawn) | Gas | Flow | Tubing | Var. |
| Lower Compl | | | Burton Flat (Morrow) | Gas | Flow | Tubing | Var. |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4:30 p.m., July 28, 1973

Well opened at (hour, date): 11:00 a.m., August 1, 1973

| | Upper Completion | Lower Completion |
|--|-------------------------------------|---------------------|
| Indicate by (X) the zone producing..... | | X |
| Pressure at beginning of test..... | 3761 | 3762 |
| Stabilized? (Yes or No)..... | Yes | Yes |
| Maximum pressure during test..... | 3761 | 3691 |
| Minimum pressure during test..... | 3761 | 2841 |
| Pressure at conclusion of test..... | 3761 | 2841 |
| Pressure change during test (Maximum minus Minimum)..... | -0- | 850 |
| Was pressure change an increase or a decrease?..... | - | Decreased |
| Well closed at (hour, date): 7:00 p.m., August 1, 1973 | Total Time On Production 8 hours | |
| Oil Production | Gas Production | |
| During Test: 0 bbls; Grav. -- | During Test 1078.33 MCF; GOR -- | |
| Remarks | | |

FLOW TEST NO. 2

| | Upper Completion | Lower Completion |
|--|-------------------------------------|---------------------|
| Well opened at (hour, date): 9:45 a.m., August 2, 1973 | | |
| Indicate by (X) the zone producing..... | X | X |
| Pressure at beginning of test..... | 3761 | 3762 |
| Stabilized? (Yes or No)..... | Yes | Yes |
| Maximum pressure during test..... | 3184 | 3762 |
| Minimum pressure during test..... | 2165 | 3762 |
| Pressure at conclusion of test..... | 2165 | 3762 |
| Pressure change during test (Maximum minus Minimum)..... | 1019 | -- |
| Was pressure change an increase or a decrease?..... | Decrease | -- |
| Well closed at (hour, date) 5:45 p.m., August 2, 1973 | Total time on Production 8 hours | |
| Oil Production | Gas Production | |
| During Test: 21 bbls; Grav. 57.2° | During Test 489.17 MCF; GOR 23,294 | |
| Remarks | | |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Coquina Oil Corporation

By

By _____

Title _____

Title Ben D. Gould, Superintendent

Date August 30, 1973