## NE MEXICO OIL CONSERVATION COMMISSI N

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease		1		We	11
Location	Coquina Oil (   Unit	Corporation Sec	Twp		es-Sta [	Rge	r-	County	
of Well_	K	10	Type of F		Method	27- d of Prod		Medium Edd	y Choke Size
Upper	Name of Rese	ervoir or Pool	(Oil or G	as)		Art Lift		or Csg)	
Compl Lower	Burton Fla	t (Strawn)	Gas			·	Tubin	<b>~</b>	yar.
Compl	Burton Fla	t (Morrow)	Gas		Flow		Tubin	g <u>l</u>	Var
			FLOW	TEST	NO. 1				
Both zon	nes shut-in at	t (hour, date):	4:30 p.r	n., <u>Jι</u>	ıly 28.	1973		Upper	Lower
Well ope	ened at (hour	, date):	11:00 a.ı	n., Αι	<u>igust l</u>	. 1973	C		Completion
Indicate	e by ( X ) the	e zone producing.	• • • • • • • •			• • • • • • • • • • • • • • • • • • • •	••••-		X
Pressure	e at beginning	g of test				• • • • • • • • • • • • • • • • • • • •	•••••	3761	3762
Stabiliz	zed? (Yes or l	۷o)	•••••	''R'E	C.E.	+ V.E.D	•••••	Yes	Yes
		ing test							3691
Minimum	pressure dur	ing test	• • • • • • • •	• • • • •	• • • • •	• • • • • • • • • • •	•••••	3701	2841
ressure	e at conclusi	on of test	• • • • • • • •	• • • • •	□. □ 'A'ŒSIA'	. C. Office		3761	2841
Pressure	e change duri	ng test (Maximum	minus Min	imum).		•••••		-0-	850
Was pres	ssure change	an in <b>cr</b> ease or a	decrease?	• • • • •			····-	-	Decreased
Well clo	osed at (hour	, date): 7:00 p.	m, August	1, 19	73 luction	Total Ti Producti		8 hours	
Oil Prod During T	d <b>uc</b> tion Test:0	_bbls; Grav	; Du	ring !	Test_1	078.33	MCF	; GOR	
Remarks									
								<del> </del>	
			FLOW	mrom i	vro. <b>2</b>				
				TEST I	NO. 2			******	T a a.
Well ope	ened at (hour	, date): 9:45 a.m					C	Upper ompletion	
		, date): 9:45 a.m	., August	2, 19	73			ompletion	Completion
Indicate	e b <b>y (</b> X )		., August	2, 19		• • • • • • • • •	••••-	ompletion X	Completion
Indicate Pressure	e by ( X ) e at beginnin	the zone producing of test	., August	2, 19				ompletion X 3761	Completion X
Indicate Pressure Stabiliz	e by ( X ) e at beginnin zed? (Yes or	the zone producir g of test	., August	2, 19			·····	X  3761  Yes	X 3762
Indicate Pressure Stabiliz	e by ( X ) e at beginnin zed? (Yes or pressure dur	the zone producing of test  No)	., August	2, 19	73		·····-	ompletion X 3761 Yes 3184	X   3762   Yes
Indicate Pressure Stabilia Maximum Minimum	e by ( X ) e at beginnin zed? (Yes or pressure dur pressure dur	the zone producing of test	., August	2, 19	73		· · · · · · · -	ompletion X 3761 Yes 3184 2165	X 3762 Yes 3762 3762
Indicate Pressure Stabilia Maximum Minimum Pressure	e by ( X ) e at beginnin zed? (Yes or pressure dur pressure dur e at conclusi	the zone producing of test  No)  ing test  on of test	., August	2, 19			· · · · · · · -	0mpletion X 3761 Yes 3184 2165 2165	X 3762 Yes 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	e by ( X ) e at beginnin zed? (Yes or pressure dur pressure dur e at conclusi e change duri	the zone producing of test	., August	2, 19				0mpletion X 3761 Yes 3184 2165 2165 1019	X 3762 Yes 3762 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pre	e by ( X ) e at beginnin zed? (Yes or pressure dur pressure dur e at conclusi e change duri ssure change	the zone producing of test	., August	2, 19	73	Total tim	ne on	0mpletion X 3761 Yes 3184 2165 2165 1019 Decrease	X 3762 Yes 3762 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pre Well cl	e by ( X ) e at beginnin zed? (Yes or pressure dur pressure dur e at conclusi e change duri ssure change osed at (hour	the zone producing of test	minus Min decrease?	2, 19 imum) 2, 19 Prod	73 uction	Total tim_Productio	ne on	0mpletion X 3761 Yes 3184 2165 2165 1019 Decrease 8 hours	X 3762 Yes 3762 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pre Well cl Oil Pro During	e by ( X ) e at beginning zed? (Yes or pressure dur pressure dur e at conclusi e change duri ssure change osed at (hour duction Test: 21	the zone producing of test	minus Min decrease? ., August Gas 2°; Dur	2, 19 imum)  2, 19 Prod	73 uction est	Total tim_Productio	ne on	0mpletion X 3761 Yes 3184 2165 2165 1019 Decrease 8 hours	X 3762 Yes 3762 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pre Well cl Oil Pro During Remarks	e by ( X ) e at beginning zed? (Yes or pressure dur pressure dur e at conclusi e change duri ssure change osed at (hour duction Test: 21	the zone producing of test	minus Min decrease? ., August Gas 2°; Dur	2, 19 imum) 2, 19 Prod	73 uction est	Total tim Production 489.17	ne on	ompletion  X  3761  Yes  3184  2165  2165  1019  Decrease  8 hours  GOR 23,	X 3762 Yes 3762 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pre Well cl Oil Pro During Remarks	e by ( X ) e at beginning zed? (Yes or pressure dur pressure dur e at conclusi e change duri ssure change osed at (hour duction Test: 21	the zone producing of test	minus Min decrease? ., August Gas 2°; Dur	2, 19 imum) 2, 19 Prod	73 uction est	Total time Production 489.17	me on	0mpletion X 3761 Yes 3184 2165 2165 1019 Decrease 8 hours GOR 23,	X 3762 Yes 3762 3762 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pre Well cl Oil Pro During Remarks I hereb knowled Approve	e by ( X ) e at beginning zed? (Yes or pressure dur pressure dur e at conclusi e change duri ssure change osed at (hour duction Test: 21	the zone producing of test	minus Min decrease? ., August Gas 2°; Dur	2, 19 imum) 2, 19 Prod	73 uction est	Total tim Production 489.17  true and ofter Coquit	me onMCF;	0mpletion X 3761 Yes 3184 2165 2165 1019 Decrease 8 hours GOR 23,	X 3762 Yes 3762 3762 3762
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pre Well cl Oil Pro During Remarks I hereb knowled Approve	e by ( X ) e at beginning zed? (Yes or pressure dur pressure dur e at conclusi e change duri ssure change osed at (hour duction Test: 21	the zone producing of test	minus Min decrease? ., August Gas 2°; Dur	2, 19 imum) 2, 19 Prod	73 uction est	Total time Production 489.17  true and control Coquitation Coquita	me on on MCF;	ompletion  X  3761  Yes  3184  2165  2165  1019  Decrease  8 hours  GOR 23,	X 3762 Yes 3762 3762 3762 3762