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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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NOV - 8 1973

I. OPERATOR
Operator: Coquina Oil Corporation
Address: 200 Bldg. of Southwest, Midland, Texas 79701
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner: --

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Yates State
Well No.: 1
Pool Name, including Formation: Burton Flat (Strawn)
Kind of Lease: State, Federal or Fee State
Lease No.: K-3977
Location: Unit Letter K, 1980 Feet From The West Line and 1980 Feet From The South
Line of Section 10, Township 21-S, Range 27-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent): P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks: Unit K, Sec. 10, Twp. 21-S, Rge. 27-E
Is gas actually connected? No yes
When 11-8-73

If this production is commingled with that from any other lease or pool, give commingling order number: MC-2060

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐
Date Spudded: 4-27-73
Date Compl. Ready to Prod.: 8-1-73
Total Depth: 11,614'
P.B.T.D.: 11,604'
Elevations (DF, RKB, RT, GR, etc.): G.L. 3259; K.B. 3275
Name of Producing Formation: Strawn
Top Oil/Gas Pay: 10,262
Tubing Depth: 10,232
Perforations: 10,262-297
Depth Casing Shoe: 11,614

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8"	611	660
12 1/4	9 5/8	2970	1325
8 3/4	7	11614	550
	2 3/8	10232	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks:
Date of Test:
Producing Method (Flow, pump, gas lift, etc.):
Length of Test:
Tubing Pressure:
Casing Pressure:
Choke Size:
Actual Prod. During Test:
Oil - Bbls.:
Water - Bbls.:
Gas - MCF:

GAS WELL
Actual Prod. Test-MCF/D: 3095
Length of Test: 8 hrs.
Bbls. Condensate/MMCF: 21
Gravity of Condensate: 57.2°