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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 15 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3977	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation ✓	8. Farm or Lease Name Yates State
3. Address of Operator P. O. Drawer 2960 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Burton Flat
15. Elevation (Show whether DF, RT, GR, etc.) 3259' GL & 3275' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started work on 7/16/80. POOH w/both strings of tubing and top packer. Repaired hole in Morrow string above top packer. Ran Morrow string & both packers back in hole. Acidized present Morrow zone at 11,454-513' w/3000 gallon 7½% acid w/1500 SCF nitrogen per bbl. Well flowed back load and gas at rate of 700 MCFD. Workover was stopped and additional Morrow zones were not opened as outlined in Form C-103 dated 5/19/80. Strawn perfs were not squeezed, but are blanked off with packer. The Strawn tubing was not re-run and this zone cannot be produced. It is requested that Coquina be allowed to continue operating in this manner until the present Morrow producing interval is depleted and the workover can be continued.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ken Milbrink</u>	TITLE <u>Production Manager</u>	DATE <u>8/14/80</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 23 1980</u>

CONDITIONS OF APPROVAL, IF ANY: