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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 21 1980

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3977
7. Unit Agreement Name
8. Farm or Lease Name Yates State
9. Well No. #1
10. Field and Pool, or Wildcat Burton Flat <i>Strawn</i>
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coquina Oil Corporation
3. Address of Operator P. O. Drawer 2960 Midland, Texas 79702
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>West</u> LINE AND 1980 FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 3259 KB 3275

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> P & A Strawn & make single Morrow completion.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dual Strawn & Morrow Producer. Production from the Strawn perforations 10211-97' has declined to a point where current production will no longer pay for compression costs. Morrow production has drastically declined to where it is only marginally economical to operate. The following work is proposed:

1. Plug & abandon Strawn perms at 10,211-97' by setting a cement retainer at 10,175' & squeezing with 100 sacks cement.
2. Treat the present Morrow perforation at 11,454'-513' with 3000 gallons of Morrow Acid to attempt to regain commercial production.
3. If step 2 is successful then workover will be stopped.
4. If step 2 is unsuccessful a CIBP capped with cement will be set at 11,400'.
5. Perf, treat w/2000 gallons of Morrow Acid, and test an additional Morrow Zone at 11,285-300'.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ron Silbreath</u>	TITLE <u>Production Manager</u>	DATE <u>5/19/80</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 22 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		