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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3977

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coquina Oil Corporation ✓	Yates State
3. Address of Operator	9. Well No.
P. O. Drawer 2960, Midland, Texas 79702	1
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM	Burton Flat (Strawn)
THE South LINE, SECTION 10 TOWNSHIP 21-S RANGE 27-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3259'	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 3, 1977, the subject well was shut-in when through a packer leakage test it was determined that there was communication between the Morrow and Strawn formations. Upon testing, the well head checked OK. With the pulling of the 2 7/8" tubing string (Morrow Zone), it was found that three joints of tubing had holes in the body. All tubing and packers were removed from the well bore. On December 21, 1977, a new 2 7/8" tubing string and the old 2 3/8" tubing were tested in the hole and pulled. The 2 7/8" tubing was run with a RBP and set at 10,247' with a packer set at 10,100'. On December 24, 1977, a new portion of the Strawn zone from 10,211-221' was perforated with 2 JSPF and treated with 4,000 gals. 15% NE acid. The Strawn zone was swab tested. The RBP was retrieved and the 2 7/8" tubing removed. On January 6, 1978, the 2 strings of tubing with packers were run as shown on the attached well diagram. A packer leakage test was conducted on January 21, 1978, and the well returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John V. Peters (John V. Peters) TITLE Asst. Production Manager DATE 1-30-78

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE FEB - 2 1978

CONDITIONS OF APPROVAL, IF ANY: