

AMERICAN NATIONAL PETROLEUM CORP.

9-5/8" @ 2970'
7" @ 11604'
PBD 11445'
2-7/8" @ 11195'

ANPC/COQUINA: YATES STATE #1, Eddy County, New Mexico,
Burton Flat Field, Recompletion to 11300' Morrow SD.
ANPC/Coquina WI = .44057, AFE #88-W-08, \$68,500.

5-23-88 Move in & Rig up Ram Well Service. Spot pump and tank.
FTP 240 psi. SICP 1100 psi. Vent casing pressure to
atmosphere and left open over night.
Daily \$2,704.74
Cum \$2,704.74

5-24-88 FTP 300 psi. FCP 0 psi. Rig up pump. Bullhead 100 bbls
of 2% kcl down casing, 50 bbl down tubing. Well static.
ND tree, NU BOP, release packer & POOH w/250 jts of tubing
and SIFN.
Daily \$2,503.66
Cum \$5,208.40

5-25-88 FCOH & layed down packer. Rigged up Welex, ran 6.05" guage
ring to 11454'. PU 7" 29# Howco EZSV & Set @ 11445'. Made
1 dump bailer run w/ 1 sx of cement. PU RTTS & RIH to
9982.56'. SIFN.
Daily \$ 7,028.71
Cum \$12,237.11

5-26-88 Open well. Set RTTS & tested to 1000 psi. RU Howco, Mixed
& pumped 100 sx CL H + 5/10%. Halad-I, followed by 50 sx
CLH neat.

Cement on formation, 3 bpm @ 0 psi
50 sx on formation, 1/2 bpm @ 500 psi
75 sx on formation, 1/2 bpm @ 2,000 psi
90 sx on formation, 1/2 bpm @ 4,000 psi
93 sx on formation, 0 bpm @ 5,800 psi

Released RTTS & reversed out 17 sx of cement. Pulled tool
to 9616', set RTTS and pressured up and held 2000 psi for 4
hrs. Released RTTS & POOH. PU BIT, 2 DC & RIH w/50 stds
of tubing & SIFN.
Daily \$ 9,015.88
Cum \$21,252.99

5/27/88 FIH w/tbg. Tag cement @ 10021'. Drlg cement from 10021 to
10118 & circ hole clean. SIFN.
Daily \$ 2,151.40
Cum \$23,404.39

5/28/88 Finished drlg cement to 10343'. Circ hole clean & tested
csg to 1000 psi. Held ok. RIH to 11440' and clean to top
of CIBP. PBD 11445'. Circ hole & tested to 1000 psi.
Pulled 10 stds. SIFN.
Daily \$ 2,369.15
Cum \$25,773.54



LTR



Job separation sheet

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 12 1982

Coquina Oil Corporation

Address
P. O. Drawer 2960, Midland, Texas 79702

O. C. D.

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain) ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Yates State	Well No. 1	Pool Name, Including Formation Burton Flat(Strawn)	Kind of Lease State, Federal or Fee State	Lease No. K-3977
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Location
Unit Letter K : 1980 Feet From The West Line and 1980 Feet From The South
Line of Section 10 Township 21S Range 27E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Iersoro Crude Oil	8700 Iersoro Drive San Antonio, Tx 78286
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co	P. O. Box 1492 El Paso, Texas 79978
Transwestern Pipeline Co	P. O. Box 2521 Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>11/8/73 EPNG</u> <u>4/15/75 TWPC</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Wells	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ron Hilbreath
(Signature)

Production Manager

July 7, 1982

OIL CONSERVATION DIVISION
JUL 14 1982

APPROVED _____, 19

BY *M. Williams*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 13.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 13.1.

All sections of this form must be filled out completely for all new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of condition. Sections I, II, III, and VI must be filed for each pool formed.