

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. CASE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17098 17098

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Active drilling well		7. UNIT AGREEMENT NAME None	
2. NAME OF OPERATOR D. W. Underwood & J. C. Williamson		8. FARM OR LEASE NAME Shell - Federal	
3. ADDRESS OF OPERATOR Box 16, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1980 From North & 660 from West of Section 1-T20S-R28E, of Section 1, T20S-R28E, Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Winchester-Atoka-Morrow	
14. PERMIT NO. -		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3284 DF	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T20S-R28E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Date: 5/5/73

13 3/8" set at 298' with 300 sacks of Class "C" 2% Calcium Chloride.  
Circulated.

Date: 5/12/73

9 5/8" set at 2880' with 850 sacks of Halliburton Light. With 1/4 lb. of flow seal &amp; 5 lbs of gilsonite &amp; 2% Calcium Chloride &amp; 150 sacks of Class "C" 2% Calcium Chloride

Circulated.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Williamson

TITLE Partner

DATE May 10, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side