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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 26 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>PENNZOIL COMPANY</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Drawer 1828, Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>I</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22-S</b> RANGE <b>26-E</b> NMPM.	8. Farm or Lease Name <b>MOORE COM</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3178' G.L.</b>	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Undes S. Carlsbad Morrow</b>
	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-73: T.D. 5407'. Ran logs from T.D. to surface. Prep to run casing.

7-19-73: Ran 125 joints of 9 5/8" 36 & 40# casing, set at 5,407'. Cemented w/1190 sx Class 'C' 50-50 Pozmix and 4% gel, followed by 200 sx of Class 'C' neat w/ 1/4# Flocele and 2% CaCl. Plug down at 11:45 A. M. 7-19-73. WOC 8 hrs. Ran temperature survey, top of cement at 2,090'. WOC

7-20-73: WOC 24 hrs. Test 9 5/8" casing to 1500 psi. Drilling 8 3/4" hole below 9 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Raney TITLE Petroleum Engineer DATE 7-25-73

APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE JUL 26 1973

CONDITIONS OF APPROVAL, IF ANY: