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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐	

2. Name of Operator	Pennzoil Company ✓
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3. Address of Operator	P. O. Drawer 1828 - Midland, Texas 79701
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4. Location of Well	UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>22-S</u> RGE. <u>26-E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)	29. Was Directional Survey Made
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	375'	26"	964 sx Circ.	0
13 3/8"	48# & 54.50	1,924'	17 1/2"	2,150 sx Circ.	0
9 5/8"	36 & 40#	5,407'	12 1/4"	1,390 sx T/C @ 2,090'	0
5 1/2"	17	9,802'	8 3/4"	1,350 sx T/C @ 5250	

29. LINER RECORD	30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/8"	9,512'	9,512'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9605-9628' - 23 holes - 0.21"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9605-9628'	300 gals acetic acid

33. PRODUCTION	Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	10-16-73	Flowing	Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10-23-73	4 hours	Various	SEE ATTACHED FORM C-122
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during test	J. N. Casparsi

35. List of Attachments	Form C-122 - DST Data - Logs - Deviation Record
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Petroleum Engineer

DATE

11-12-73

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anyh	T. Canyon	9900	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,110	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10,465	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Pizite
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Toddlito	
T. Drinkard	T. Delaware Sand	1954	T. Entrada	
T. Abo	T. Bone Springs	5240	T. Wingate	
T. Wolfcamp	T. Morrow "B"	11175	T. Chinle	
T. Penn.	T. Morrow "C"	11545	T. Permian	
T. Cisco (Bough C)		1054	T. Penn. "A"	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,954	1,954	Capitan				
1,954	5,240	3,286	Delaware				
5,240	8,330	3,090	Bone Springs				
8,330	8,720	390	Abo				
8,720	9,900	1,180	Wolfcamp				
9,900	10,110	210	Canyon				
10,110	10,465	355	Strawn				
10,465	11,175	710	Atoka				
11,175	11,704	529	Morrow				
11,704	T.D.	71	Barnett				