

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JAN 14 1974

DISTRIBUTION			
SANTA FE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

Operator  
**Pennzoil Company**  
Address  
**P. O. Drawer 1828 - Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Moore Com.</b>	Well No. <b>1</b>	Pool Name, including Formation <b>South Carlsbad Wolfcamp</b>	Kind of Lease <b>XXXXXXX Fee</b>	Lease No.
Location Unit Letter <b>I</b> ; <b>2310</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line of Section <b>23</b> Township <b>22-S</b> Range <b>26-E</b> , NMPM, <b>Eddy</b> County				

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>Undetermined</b>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1492 - El Paso, Texas 79978</b>	
If well produces oil or liquids, give location of tanks. <b>I</b> <b>23</b> <b>22-S</b> <b>26-E</b>	Is gas actually connected? <b>Will be yes</b>	When <b>1-14-74</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**III. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		<b>X</b>	<b>X</b>					
Date Spudded <b>6-7-73</b>	Date Compl. Ready to Prod. <b>10-23-73</b>	Total Depth <b>11,775'</b>		P.B.T.D. <b>9,802'</b>				
Elevations (DF, RKB, RT, GR, etc.) <b>3178 G.L.</b>	Name of Producing Formation <b>Wolfcamp</b>	Top Oil/Gas Pay <b>9,605'</b>		Tubing Depth <b>9,512'</b>				
Perforations <b>9,605 - 9,628'</b>				Depth Casing Shoe <b>9802</b>				

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>26"</b>	<b>20"</b>	<b>375'</b>	<b>964 sx. Circ.</b>
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>1,924'</b>	<b>2,150 sx. Circ.</b>
<b>12 1/4"</b>	<b>9 5/8"</b>	<b>5,407'</b>	<b>1,390 sx. T/C 2,090'</b>
<b>8 3/4"</b>	<b>5 1/2"</b>	<b>9,802'</b>	<b>1,350 sx.</b>

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

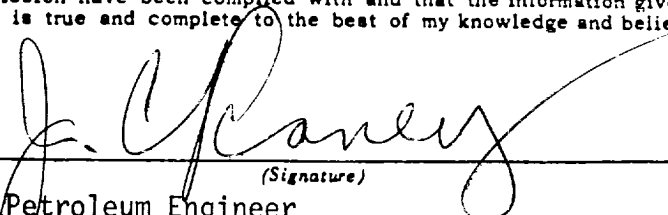
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

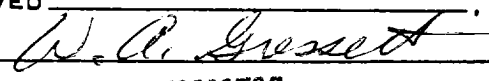
**GAS WELL** SEE FORM C-122 submitted 11-14-73

Actual Prod. Test-MCF/D <b>1,922 MCFPD Avg.</b>	Length of Test <b>4 hours</b>	Bbls. Condensate/MMCF <b>96.4 B/MM Avg.</b>	Gravity of Condensate <b>56.3°</b>
Testing Method (pitot, back pr.) <b>Back pressure</b>	Tubing Pressure (Shut-in) <b>3,674</b>	Casing Pressure (Shut-in) <b>0 - packer</b>	Choke Size <b>Various</b>

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Petroleum Engineer**  
(Title)  
**January 11, 1974**  
(Date)

**OIL CONSERVATION COMMISSION**  
**JAN 14 1974**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE **OIL AND GAS INSPECTOR**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.