

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

APR 30 1973

30-015-20846
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5721
7. Unit Agreement Name
8. Farm or Lease Name State "BO Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 10950'
19A. Formation Morrow-Penn
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) To be reported
21A. Kind & Status Plug. Bond GCA #8
21B. Drilling Contractor Moranco
22. Approx. Date Work will start 5/15/73

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1978, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE
AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 21-S RGE. 26-E NMPM

5. Proposed Depth
10950'

6. Formation
Morrow-Penn

7. Rotary or C.T.
Rotary

8. Elevations (Show whether DF, RT, etc.)
To be reported

9. Kind & Status Plug. Bond
GCA #8

10. Drilling Contractor
Moranco

11. Approx. Date Work will start
5/15/73

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	300'	300 sx	Circulate
12-1/4	9-5/8	32.30#	2500'	Circulate to	surface
8-3/4	5-1/2	15.5 & 17#	10950'	600 sx	7900'

We propose to drill a well as outlined above to test the producing capabilities of the Pennsylvanian formations. Two ram hydraulic BOP's will be used on 13-3/8" & 9-5/8" casing string and a Hydril BOP will be added on the 9-5/8" casing string.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-1-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.L. Hutchins Title Dist. Drlg. Supervisor Date 4/27/73

(This space for State Use)

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 1 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" + 9 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 9 5/8" casing