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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 18 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5721	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling</u>		ARTESIA OFFICE		7. Unit Agreement Name	
2. Name of Operator <u>Atlantic Richfield Company</u>				8. Farm or Lease Name <u>State "BO" Com</u>	
3. Address of Operator <u>P. O. Box 1978, Roswell, New Mexico 88201</u>				9. Well No. <u>1</u>	
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21-S</u> RANGE <u>26-E</u> NMPM.				10. Field and Pool, or Wildcat <u>Wildcat 2, 21, 26</u>	
15. Elevation (Show whether DF, RT, GR, etc.)				12. County <u>Eddy</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Spud</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Moranco rotary rig and spudded 17½" hole @ 10:30 AM 5/9/73. Drld 17½" hole to 324'. Ran 10 jts 13-3/8" 8R 48# H-40 Class I casing w/guide shoe & float collar = 308.41', set at 324.16'. Cemented w/325 sx Class C cement containing 2% CaCl. Plug down at 5:25 PM 5/10/73 w/500#. Circulated 31 sx cement to pit. After 22 hrs WOC tested 13-3/8" casing w/600# for 30 min. OK. Resumed drilling - 12½" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Hutchins TITLE Dist. Drlg. Supervisor DATE 5/16/73

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 18 1973

CONDITIONS OF APPROVAL, IF ANY: