

COPIES RECEIVED	3
TRIBUTION	
FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

DEC - 7 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No. K-5721
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3185' DF		8. Farm or Lease Name State "BO" Com
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		9. Well No. 1
NOTICE OF INTENTION TO:		10. Field and Pool, or Wildcat Avalon-Upper Penn
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		12. County Eddy
SUBSEQUENT REPORT OF:		
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Acid Job		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 11/14/73. Treated perms 9280-9455' w/5000 gallons retarded 15% HCl acid followed by 5000 gallons regular 15% HCl acid. Treated in 3 equal stages separated by ball sealers. AIR 8.5 BPM @ 3200#. ISIP was vacuum. Swabbed well to flow & cleaned to pit. On 24 hour test ending @ 8:00 AM 11/26/73, well produced gas at rate of 940 MCFGPD & 4 barrels of condensate. FTP 640# on 1/2" choke. Production prior to treatment was 550 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A Roy Knott TITLE Dist. Drlg. Supv. DATE 11/29/73

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE DEC 4 1973

CONDITIONS OF APPROVAL, IF ANY: