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NEW MEXICO OIL CONSERVATION COMMISSION PEOLIEST FOR ALL OWARLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE		OR ALLOWABLE	Effective 1-1-65
FILE /	AUTHORIZATION TO TRANS	AND ELL AND NATURAL GA	.S
J.S.G.S.	AUTHORIZATION TO TRAIN		
RANSPORTER OIL /		. 1373	
GAS /		in the space of	
PRORATION OFFICE			
perator tlantic Richfield Compa	any 🗸		
ddress	MM 98240		
. O. Box 1710, Hobbs, I	VI 00240	Other (Please explain)	
ew We!!	Change in Transporter of:	Effective 8/1/	76
ecompletion	Oil Dry Gas Casinghead Gas Condense	To las the	union Gos Co.
hange in Ownership	Casinghead Gas Condense	from source	
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND ease Name	Well No. Pool Name, Including Form	mation Kind of Lease	
tate BO Com	1 Avalon Upper Po	enn Gas State, Federal	or Fee State K-5721
G 19	80 Feet From The North Line	and 1980 Feet From T	he East
Unit Letter	215 -	26E , NMPM,	Eddy County
Ellie of Section			
ESIGNATION OF TRANSPOR			
he Permian Corporation	P	. 0. Box 1183, Houston, Address (Give address to which approx	TX 77001
Name of Authorized Transporter of Ca	omquere em	irst International Bldg	. Suite 1800. Dallas.
as Company Of New Mexi	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	7527
f well produces oil or liquids, give location of tanks.	G 15 21S 26E	Yes	10/15/73
this production is commingled w	ith that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	Our werr ages werr	New Well Worksver Beepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CAGING		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi.	l and must be equal to or exceed top a
OIL WELL	able for this de	prh or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		20000000	ATION COMMISSION
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief		BY	
A 10.	1011	- 11	n compliance with RULE 1104.
		It is a request for allowable for a newly drilled or deeper in this form must be accompanied by a tabulation of the devia well, this form must be accompanied by a tabulation of the devia	
(Signature)			
Accountant	(Title)	il able on new and recompleted	must be filled out completely for a wells.
8/31/76		Fill out only Sections I, II, III, and VI for changes of own	

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.