

DISTRICT I  
P.O. Box 1990, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-20846</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-5721</b>
7. Lease Name or Unit Agreement Name State BO Com.
8. Well No. <b>1</b>
9. Pool name or Wildcat Avalon (Strawn)

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **G** : **1980** Feet From The **north** Line and **1980** Feet From The **east** Line

Section **15**

Township **21S**

Range **26E**

NMPM

Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3174'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilled out casing shoe and plugs to produce Strawn ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

06-07-98 thru 06-28-98 Dug pit, knocked down trees around wellhead, RU pulling unit. NU BOP. TOH with tubing string. Ran casing scraper and bit to 9337'. Set packer at 9000'. Loaded backside and press tested. Squeezed perfs 9286-9455' with 100 sx class "H" neat cement. Reset packer to 8740'. Press tested casing annulus. Pumped in 50 sx Class "H" Neat cement. POH with packer. Ran bit and drill collars. Drilled cement 8974-9400'. Circ'd hole clean. RU swivel. Drilled cement 9400-9459'. TIH to 9562'. Circ'd hole clean. Press tested casing to 1000 psi for 30 mins, held OK. Drilled plug, float collar and shoe to 9610'. Circ'd off gas. Tagged up at 10,152'. TOH with bottom hole assembly.

TIH with tubing to 9911' and spotted 50 sx Class H cement plug. Ran bit and bottom hole assembly. Circ'd off gas. Dressed cement 9794-9800' PBTB. Circ'd hole clean. Ran 4 1/2" Arrow MX-T 10K packer on 309 jts 2 3/8" tubing, set at 9573'. Circ'd packer fluid. NU wellhead. Swab tested. RU BJ Srvs. Acidized open hole 9750-9778' with 2000 gals 15% HCl.

06-29-98 Opened to gas sales for flow testing.

07-09-98 thru 07-21-98 RU BJ Srvs. Binary frac'd open hole 9610-9800' with 24,590 gals 70Q foam + 46000# Carbo 20/40. Jetted with nitrogen down coiled tubing in open hole section 9610-9800'. Plumbed for and put thru stack pack. Painted pump jack with safety orange on tips, yellow paint on cattle guard. Made tie-in to high press line. Continued flow testing for potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE August 4, 1998

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Approved by

TITLE

DATE 8-10-98

Conditions of approval, if any: