

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-20846

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-5721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 238-3611

4. Well Location
Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line
Section **15** Township **21S** Range **26E** NMPM **EDDY** County

10. Date Spud **5/9/73** 11. Date T.D. Reached **6/17/73** 12. Date Compl. (Ready To Prod.) **6-18-98 to 6-28-98** 13. Elevations (DF, RKB, RT, GR, etc.) **GL 3174', DF 3185'** 14. Elev. Casinghead

15. Total Depth, Md & Tvd **11,150'** 16. Plug, Back T.D. **9800'** 17. If Multiple Compl., How Many Zones? **N/A** 18. Intervals Drilled By 19. Producing Interval(s), Of This Completion—Top, Bottom, Name **OPEN HOLE STRAWN 9750-9778'** 20. Was Directional Survey Made **no**

21. Type Electric And Other Logs Run **BHC GR-SONIC, DUAL LATERLOG & DIPMETER (submitted with original C105)** 22. Was Well Cored **no**

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	324.16'	17 1/2"	325 sx Class C; TOC @ surf	
9 5/8"	32.30	2511.00'	12 1/4"	1200 sx Class C; TOC @ surf	
4 1/2"	10.5 & 11.6	9610.24'	8 3/4"	425 sx H; TOC 8120' Temp Svy	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		9573'
set cmt plug	at 9911'	

26. Perforation record (interval, size and number)
open hole 9750-9778' Strawn
squeezed perfs 9286-9455' Cisco-Canyon (Penn)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL
9750-9778'	2000 gals 15% HCl USED
	24,590 gals 70 Q foam + 46,000# Carbo 20/40

28. PRODUCTION

Date First Production **6/29/98** Productions Method I (Flowing, gas lift, pumping—Size and type of pump) **flowing** Well Status (Prod or Shut-In) **producing**

Date Of Test **7/26/98** Hours Tested **24** Choke Size **64/64"** Prod'n For Test Period **24 BCPD** Oil—Bbl. **24 BCPD** Gas—Mcf. **1165** Water Bbl. **1** Gas-Oil Ratio **48.5 MCF/BC**

Flow. Tubing Press. **800** Casing Pressure Calculated 24-Hour Rate **24 BCPD** Oil—Bbl. **24 BCPD** Gas MCF. **1165** Water—Bbl. **1** Oil Gravity-API (Corr.) **56.7°**

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) **sold** Test Witnessed By **Dan Talley**

30. List Of Attachments
logs and inclination report submitted with original C105 in 1973

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed CANDACE R. GRAHAM Title ENGINEERING TECHNICIAN Date August 4, 1998

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Ozite	T. Gallup
T. Glorieta	T. McKee	T. Granite	Base Greenhorn
T. Padlock	T. Ellenburger		T. Dakota
T. Blinberry	T. Gr. Wash		T. Morrison
T. Tubb	T. Delaware Sand		T. Todilto
T. Drinkard	T. Bone Springs		T. Entrada
T. Abo	T. Cherry Canyon		T. Wingate
T. Wolfcamp	T. Delaware		T. Chinle
T. Penn	T. Rustler		T. Permian
T. Cisco (Bough C)	T. Morrow		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2310	2310	Ochoa	0	2310	2310	Dolomite & Anhydrite
2310	4324	2014	Delaware Mountain	2310	4324	2014	Sandstone w/shale breaks
4324	7953	3629	Bone Spring	4324	5750	1426	Limestone, brown shale
7953	8325	372	Dean	5750	5970	220	Sandstone & shale
8325	9268	943	Wolfcamp	5970	7953	1983	Limestone, brown shale
9268	9721	453	Cisco-Canyon	7953	8325	372	Sandstone & siltstone
9721	10178	457	Strawn	8325	8700	375	Limestone & shale
10178	10524	346	Atoka	8700	9268	568	Shale
10524	11065	541	Morrow	9268	9630	362	Limestone w/shale stringers
11065	11150	85	Upper Mississippian	9630	9825	195	Sand conglomerate
				9825	10450	625	Limestone
				10450	10524	74	Limestone, quartzite, sand detrital
				10524	10730	206	Limestone w/detrital
				10730	11065	335	Sandstone & shale
				11065	11150	85	Siltstone