

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-20848

5. LEASE DESIGNATION AND SERIAL NO.

NM-06299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "E" GAS COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

DOS HERMANOS-MORROW EXT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

21-20-30 NMPM

12. COUNTY OR PARISH 13. STATE

EDDY

N. M.

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

RECEIVED

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

MAY 5 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1650' FSL x 1900' FEL Sec. 21 (Unit J, NW/4 SE/4) C. O. C.

At proposed prod. zone

ARTESIAN OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

12,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	340'	Circulate
17-1/2"	13-3/8"	54.5#	1450'	Circulate
11"	8-5/8"	24-32#	4000'	Circulate
7-7/8"	4-1/2"	11.6-13.5#	12500'	Fill to 600' above pay

After drilling well logs shall be run and evaluations made
perforating and/or stimulating as necessary in attempting commercial production.

To be drilled in accordance w/Rule 111-A.

B-O-2 Program attached:

Mud Program:

0-400 native mud & water

400-1800 Brine Water

1800-4000 Water & Lost Circ Material

4000-TD Min. quality, low solids, gel mud for satisfactory operations and
samples. Possibly no glo oil added.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Superintendent

DATE 4-11-73

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

O&G - USGS-Art

1 - Div

1 - Susp

1 - RRY

1 - Conoco

1 - ARCO

1 - Chevron

1 - Tenneco

*See Instructions On Reverse Side