

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-06299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL TYPE GAS WELL ☒ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

Amoco Production Company

MAY 1974

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

ARTESIA, OFFICE

1650' FSL, 1900' FEL Sec. 21 (UNIT J, NW 1/4 SE 1/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL E GAS COM

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

DOS HERMANOS-MORROW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-20-30 NM PM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3337' R.D.B.

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 4-3-74, 5 1/2" OD 17-20" N-80 & K-55 Casing was set
@ 12,611' w/ 700 Sx. Class H + 1% CFR-2. Tested Casing
w/ 2500 psi. Test O.K. WOC approx 48 hours. Perforated
Morrow intervals 11922'-24', 92'-96', 12063', 70'-80', 96'-98', 106'-111',
250'-270', 281'-290', 296'-305', 316'-324' w/ 2JSPF. Stimulated
w/ 10,000 gal 7 1/2% MS Acid.

Evaluated. 4PT. 4Hrs. FLW 880 + 3BLW. CAOF 9310

Cgr. 52.2°, GOR 82,910. TPF 3028-2015 CH. 1/2" (1/2")

RECEIVED

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy R. Yoakum

TITLE

ADMINISTRATIVE ASSISTANT

DATE

MAY 7 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

0-4- USGS- ART

1- DIV
1- SUSP
1- REV1- ARCO
1- CONOCO
1- CHEVRON